

5848.165USWO

TRANSMITTAL LETTER TO THE UNITED STATES  
DESIGNATED/ELECTED OFFICE (DO/EO/US)  
CONCERNING A FILING UNDER 35 U.S.C. 371

U.S. APPLICATION NO. (If known, see 37 CFR 1.5)

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09/857733

INTERNATIONAL APPLICATION NO.	INTERNATIONAL FILING DATE	PRIORITY DATE CLAIMED
PCT/SE99/02057	12 November 1999	15 December 1998

## TITLE OF INVENTION

A POWER CABLE INSULATION LAYER, A PROCESS FOR THE PREPARATION THEREOF, AND A COMPOSITION THEREFOR

## APPLICANT(S) FOR DO/EO/US

DAMMERT et al.

Applicant herewith submits to the United States Designated/Elected Office (DO/EO/US) the following items and other information:

1.  This is a **FIRST** submission of items concerning a filing under 35 U.S.C. 371.
2.  This is a **SECOND** or **SUBSEQUENT** submission of items concerning a filing under 35 U.S.C. 371.
3.  This express request to begin national examination procedures (35 U.S.C. 371(f)) at any time rather than delay examination until the expiration of the applicable time limit set in 35 U.S.C. 371(b) and PCT Articles 22 and 39(l).
4.  A proper Demand for International Preliminary Examination was made by the 19th month from the earliest claimed priority date.
5.  A copy of the International Application as filed (35 U.S.C. 371(c)(2))
  - a.  is transmitted herewith (required only if not transmitted by the International Bureau).
  - b.  has been transmitted by the International Bureau.
  - c.  is not required, as the application was filed in the United States Receiving Office (RO/US)
6.  A translation of the International Application into English (35 U.S.C. 371(c)(2)).
7.  Amendments to the claims of the International Application under PCT Article 19 (35 U.S.C. 371(c)(3))
  - a.  are transmitted herewith (required only if not transmitted by the International Bureau).
  - b.  have been transmitted by the International Bureau.
  - c.  have not been made; however, the time limit for making such amendments has NOT expired.
  - d.  have not been made and will not be made.
8.  A translation of the amendments to the claims under PCT Article 19 (35 U.S.C. 371(c)(3)).
9.  An unsigned oath or declaration of the inventor(s) (35 U.S.C. 371(c)(4)).
10.  A translation of the annexes to the International Preliminary Examination Report under PCT Article 36 (35 U.S.C. 371(c)(5)).

## Items 11. to 16. below concern document(s) or information included:

11.  An Information Disclosure Statement under 37 CFR 1.97 and 1.98, Form 1449, 3 references.
12.  An assignment document for recording. A separate cover sheet in compliance with 37 CFR 3.28 and 3.31 is included.
13.  A **FIRST** preliminary amendment.  
 A **SECOND** of **SUBSEQUENT** preliminary amendment.
14.  A substitute specification.
15.  A change of power of attorney and/or address letter.
16.  Other items or information: Preliminary Amendment, Marked-up Copy, Abstract Page, Form PCT/RO/101, Form PCT/IB/308, Form PCT/IPEA/409, Form PTO/ISA/210.

U.S. APPLICATION NO (if known, see 37 CFR 1.5)	INTERNATIONAL APPLICATION NO	ATTORNEY'S DOCKET NUMBER
unknown	PCT/SE99/03068	5848.165USWO
17. [X] The following fees are submitted:		CALCULATIONS PTO USE ONLY
BASIC NATIONAL FEE (37 CFR 1.492(a) (1)-(5)):		
Search Report has been prepared by the EPO or JPO.....		\$860.00
International preliminary examination fee paid to USPTO (37 CFR 1.492(a)(1)).....		\$690.00
No international preliminary examination fee paid to USPTO (37 CFR 1.482) but international search fee paid to USPTO (37 CFR 1.445(a)(2)).....		\$710.00
Neither international preliminary examination fee (37 CFR 1.482) nor international search fee (37 CFR 1.445(a)(3)) paid to USPTO .....		\$1000.00
International preliminary examination fee paid to USPTO (37 CFR 1.482) and all claims satisfied provisions of PCT Article 33(2)-(4) .....		\$100.00
ENTER APPROPRIATE BASIC FEE AMOUNT = \$1000.00		
Surcharge of \$130.00 for furnishing the oath or declaration later than [ ] 20 [ ] 30 months from the earliest claimed priority date (37 CFR 1.492(e)).		
CLAIMS	NUMBER FILED	NUMBER EXTRA
Total claims	13	-20 = 0
Independent claims	1	-3 = 0
MULTIPLE DEPENDENT CLAIM(S) (if applicable)		+ \$260.00
TOTAL OF ABOVE CALCULATIONS = \$1000.00		
Reduction by 1/2 for filing by small entity, if applicable. Small entity status is claimed pursuant to 37 CFR 1.27		
SUBTOTAL = \$1000.00		
Processing fee of \$130.00 for furnishing the English translation later than [ ] 20 [ ] 30 months from the earliest claimed priority date (37 CFR 1.492(f)).		
TOTAL NATIONAL FEE = \$1000.00		
Fee for recording the enclosed assignment (37 CFR 1.21(h)). The assignment must be accompanied by an appropriate cover sheet (37 CFR 3.28, 3.31). \$40.00 per property		
TOTAL FEES ENCLOSED = \$1000.00		
		Amount to be: refunded \$ charged \$
a. [X] Check(s) in the amount of \$1000.00 to cover the above fees is enclosed.		
b. [ ] Please charge my Deposit Account No. _____ in the amount of \$ _____ to cover the above fees. A duplicate copy of this sheet is enclosed.		
c. [X] The Commissioner is hereby authorized to charge any additional fees which may be required, or credit any overpayment to Deposit Account No. 13-2725.		
NOTE: Where an appropriate time limit under 37 CFR 1.494 or 1.495 has not been met, a petition to revive (37 CFR 1.137(a) or (b)) must be filed and granted to restore the application to pending status.		
SEND ALL CORRESPONDENCE TO John J. Gresens MERCHANT & GOULD P.O. Box 2903 Minneapolis, MN 55402-0903		SIGNATURE:  NAME: John J. Gresens
REGISTRATION NUMBER: 33,112		

Applicant: DAMMERT et al.

Docket: 5848.165USWO

Title: A POWER CABLE INSULATION LAYER, A PROCESS FOR THE PREPARATION THEREOF, AND A COMPOSITION THEREFOR

531 Rec'd PCT

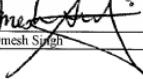
08 JUN 2001

## CERTIFICATE UNDER 37 CFR 1.10

'Express Mail' mailing label number EL669941937US

Date of Deposit. 8 June 2001

I hereby certify that this paper or fee is being deposited with the United States Postal Service 'Express Mail Post Office To Addressee' service under 37 CFR 1.10 and is addressed to the Commissioner for Patents, Washington, D.C. 20231.

By:   
Name: Omesh Singh

BOX PCT

Commissioner for Patents  
Washington, D.C. 20231

Sir:

We are transmitting herewith the attached:

Transmittal sheet, in duplicate, containing Certificate under 37 CFR 1.10.

National Stage PCT Patent Application: Spec. 22 pgs; 13 claims; Abstract 1 pgs.  
The fee has been calculated as shown below in the 'Claims as Filed' table.

An unsigned Combined Declaration and Power of Attorney

A check in the amount of \$1000.00 to cover the Filing Fee

Other: Preliminary Amendment, Marked-up Copy, Abstract Page, Form PCT/RO/101, Form PCT/IB/308, Form PCT/IPEA/409, Form PTO-1390, Information Disclosure Statement, Form 1449,3 references, Form PTO/ISA/210

Return postcard

## CLAIMS AS FILED

Number of Claims Filed	In Excess of:	Number Extra	Rate	Fee
<b>Basic Filing Fee</b>				\$1000.00
<b>Total Claims</b>				
13	- 20	= 0	x 9.00 =	\$0.00
<b>Independent Claims</b>				
1	- 3	= 0	x 80.00 =	\$0.00
<b>MULTIPLE DEPENDENT CLAIM FEE</b>				\$0.00
<b>TOTAL FILING FEE</b>				\$1000.00

Please charge any additional fees or credit overpayment to Deposit Account No. 13-2725. A duplicate of this sheet is enclosed.

MERCHANT & GOULD P.C.  
P.O. Box 2903, Minneapolis, MN 55402-0903  
(612) 332-5300

By:   
Name: John J. Gresens  
Reg. No.: 33,112  
Initials: JJG:hjh



S/N unknown

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

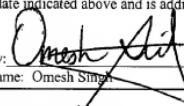
Applicant: DAMMERT et al. Serial No.: unknown  
 Filed: concurrent herewith Docket No.: 5848.165USWO  
 Title: A POWER CABLE INSULATION LAYER, A PROCESS FOR THE  
 PREPARATION THEREOF, AND A COMPOSITION THEREFOR

## CERTIFICATE UNDER 37 CFR 1.10

'Express Mail' mailing label number: EL669941937US

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I hereby certify that this correspondence is being deposited with the United States Postal Service 'Express Mail Post Office To Addressee' service under 37 CFR 1.10 on the date indicated above and is addressed to Box PCT, Assistant Commissioner for Patents, Washington, D.C. 20231.

By:   
 Name: Omesh Singh

PRELIMINARY AMENDMENT

Box PCT  
 Assistant Commissioner for Patents  
 Washington, D. C. 20231

Dear Sir:

In connection with the above-identified application filed herewith, please enter the following preliminary amendment, based on claims amended in prosecution of the international application and published in the International Preliminary Examination Report dated 11 April 2001, a copy of which is enclosed herewith:

IN THE ABSTRACT

Please insert the attached abstract page as the last page thereof.

IN THE CLAIMS

Please amend claims 3, 5-6, 8-9, 11, and 13 as follows:

3. (Amended) A medium to high voltage power cable as claimed in claim 1, wherein the composition is hydrophilic.

5. (Amended) A medium to high voltage power cable as claimed in claim 1, wherein the crystalline part of the polymer is at most 60% by weight.

6. (Amended) A medium to high voltage power cable as claimed in claim 1, wherein the hydrocarbyl radical in formula I is an alkyl substituent with 10-18 carbon atoms.

8. (Amended) A composition as claimed in claim 1, wherein the polymer composition includes 0.0001 - 3% by weight of silanol condensation catalyst.

9. (Amended) A process of preparing a medium to high voltage power cable according to claim 1, in which a conductor is surrounded in order by an inner semi-conducting layer, an insulating layer comprising a crosslinkable polymer with hydrolysable silane group, and an outer semi-conducting layer to form a cable, characterised in that the cable is crosslinked in the presence of steam at a superatmospheric pressure.

11. (Amended) A process according to claim 9, wherein the crosslinking is carried out at a pressure of 0.2 - 2.5 MPa.

13. (Amended) A process according to claim 9, wherein the crosslinking is carried out in the presence of saturated steam.

REMARKS

The above preliminary amendment is made to remove multiple dependencies from claims 3, 5-6, 8-9, 11, and 13.

Attached hereto is a marked-up version of the changes made to the claims by the current amendment. The attached page is captioned "Marked-up Copy".

A new abstract page is supplied to conform to that appearing on the publication page of the WIPO application, but the new Abstract page is typed on a separate page as required by U.S. practice.

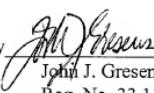
Applicants respectfully request that the preliminary amendment described herein be entered into the record prior to calculation of the filing fee and prior to examination and consideration of the above-identified application.

If a telephone conference would be helpful in resolving any issues concerning this communication, please contact Applicants' primary attorney-of record, John J. Gresens (Reg. No. 33,112), at (612) 371.5265.

Respectfully submitted,

MERCHANT & GOULD P.C.  
P.O. Box 2903  
Minneapolis, Minnesota 55402-0903  
(612) 332-5300

Dated: 8 June 2001

By   
John J. Gresens  
Reg. No. 33,112

JJG:hjh

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**MARKED-UP COPY**

3. A medium to high voltage power cable as claimed in [claim 1 or 2,] claim 1, wherein the composition is hydrophilic.
  
5. A medium to high voltage power cable as claimed in [any one of the preceding claims,] claim 1, wherein the crystalline part of the polymer is at most 60% by weight.
  
6. A medium to high voltage power cable as claimed in [any one of the preceding claims,] claim 1, wherein the hydrocarbyl radical in formula I is an alkyl substituent with 10-18 carbon atoms.
  
8. A composition as claimed in [any one of the preceding claims,] claim 1, wherein the polymer composition includes 0.0001 - 3% by weight of silanol condensation catalyst.
  
9. A process of preparing a medium to high voltage power cable according to [any one of claims 1 - 8,] claim 1, in which a conductor is surrounded in order by an inner semi-conducting layer, an insulating layer comprising a crosslinkable polymer with hydrolysable silane group, and an outer semi-conducting layer to form a cable, characterised in that the cable is crosslinked in the presence of steam at a superatmospheric pressure.

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11. A process according to [claim 9 or 10,] claim 9, wherein the crosslinking is carried out at a pressure of 0.2 - 2.5 MPa.

13. A process according to [any one of claims 9 - 12,] claim 9, wherein the crosslinking is carried out in the presence of saturated steam.

A POWER CABLE INSULATION LAYER, A PROCESS FOR THE  
PREPARATION THEREOF, AND A COMPOSITION THEREFOR

Field of the invention

The present invention relates to a composition for an insulating layer of an electric power cable, to an electric power cable comprising an insulating layer of 5 said composition, and to a process for the preparation of an insulating layer comprising the crosslinked composition.

Technical background

Electric power cables for medium voltages (MV; 10 6-68 kV) and high voltages (HV; >68 kV) are composed of a plurality of polymer layers extruded around an electric conductor. The electric conductor is usually coated first with an inner semiconductor layer followed by an insulating layer, then an outer semiconductor layer followed by 15 water barrier layers, if any, and on the outside a sheath layer. The layers of the cable are based on different types of ethylene polymers which usually are crosslinked.

Crosslinked ethylene polymers are used for the insulating layer. LDPE (low-density polyethylene, i.e. 20 polyethylene prepared by radical polymerisation at a high pressure) is today the predominant cable insulating material.

In addition to the polyethylene base resin insulating compositions usually contain additives to improve the 25 physical properties of the insulating layer of the electric cable and to increase its resistance to the influence of different conditions. The total amount of the additives is generally about 0.3-5% by weight, preferably about 1-4% by weight. The additives include stabilising 30 additives such as antioxidants to counteract decomposition due to oxidation, radiation, etc.; lubricating additives, such as stearic acid; additives for water-tree

resistance, such as polyethylene glycol, silicones etc.; and crosslinking additives such as peroxides to aid in the crosslinking of the ethylene polymer of the insulating composition.

5        A common way to crosslink the insulating layer of a power cable is by peroxide crosslinking, i.e. to add a peroxide crosslinking agent to the insulating composition, shape the composition into a cable insulating layer, e.g. by extrusion and crosslink the insulating 10 layer by heating to decompose the peroxide crosslinking agent. Normally about 1 to 3% by weight, preferably about 2% by weight of peroxide crosslinking agent is added to the composition.

15      The crosslinking is performed after the extrusion of the insulating layer in a long, e.g. about 100-200 m, multi-zone vulcanisation tube where crosslinking should take place as rapidly and completely as possible. The vulcanising tube, which preferably is of a continuous vulcanising (CV) type, has at least one heating zone and 20 at least one cooling zone and the vulcanising is initiated by the heat emitted in one or more of the heating zones of the vulcanising tube. Generally, the temperature in the heating zone(s) of the vulcanising tube is up to about 400°C. A nitrogen-gas pressure is also applied in 25 the tube, and contributes to prevent oxidation processes by keeping away oxygen of the air and to reduce the formation of microcavities, so-called voids, in the polymer layers by reducing the expansion of the gases resulting from the decomposition of the radical-forming 30 crosslinking agent.

35      The peroxide crosslinking agents used for the crosslinking of insulating layers of electric power cables as described above present some problems, both from a technical and an environmental point of view. When they decompose, gaseous decomposition products are formed and these products cause formation of microvoids in the cable insulation, voids from which water trees may later arise

during ageing of the cables. Furthermore the decomposition products may have obnoxious smell and may even cause allergies in sensitive persons.

In view of the disadvantages of the peroxide cross-linking agents it would be a technical progress if cross-linking could be achieved by way of other means without the disadvantages of the peroxide crosslinking agents.

It is also known to crosslink ethylene polymers by way of crosslinkable groups such as hydrolysable silane groups in the polymer. The crosslinking of polymers with hydrolysable silane groups is carried out by so-called moisture curing. In a first step, the silane groups are hydrolysed under the influence of water or steam, resulting in the splitting-off of alcohol and the formation of silanol groups. In a second step, the silanol groups are crosslinked by a condensation reaction splitting off water. In both steps, a so-called silanol condensation catalyst is used as a catalyst.

Silanol condensation catalysts include carboxylates of metals, such as tin, zinc, iron, lead and cobalt; organic bases; inorganic acids; and organic acids. In practice dibutyl tin dilaurate (DBTL) is generally used as the silanol condensation catalyst.

However, silanol condensation catalysts such as DBTL give poor performance at normal ambient temperatures and relative humidities. To function satisfactorily they require a sauna or water bath at an elevated temperature in the order of 70-100°C. Although the crosslinking is speeded up by increasing the temperature, it may take 6-24 hours to carry out the crosslinking for a thin LV cable and from 1 to 7 days for an MV cable, depending on thickness and curing temperature. Moreover, DBTL is a tin-organic catalyst which is negative from an environmental point of view. A particular problem is encountered in connection with crosslinking of insulating layers of medium voltage and high voltage power cables because of the difficulty for the water to reach and completely

crosslink the layer. This is due to the fact that the insulating layer is covered by the outer semi-conductor layer and that the insulating layer has a substantial thickness. Generally, the insulating layer of a medium 5 voltage power cable is at least about 2 mm thick, typically at least 2.3 mm thick and the thickness increases with the voltage of the cable. Thus, the insulating layer of a 10 kV cable typically has a thickness of about 3.6 mm and in a 20 kV cable this layer 10 typically has a thickness of about 5.5 mm. The more layers that cover the insulating layer and the greater its thickness the more difficult it will be and the longer it will take for the water to reach and crosslink the insulating layer. Indeed, polymers containing hydro- 15 lysable silane groups have hitherto not been considered feasible as insulating layers for power cables of voltages over 20 kV, i.e. having an insulating layer thickness of more than about 5 mm, due to the excessive time needed for crosslinking.

20 From the above it is evident that the crosslinking of electric power cables using hydrolysable silane group containing polymers for the insulating layer is also associated with several disadvantages and that it would mean an important technical progress if crosslinking 25 could be achieved without these disadvantages.

#### Summary of the invention

It is an object of the present invention to provide a moisture curable insulating layer composition for a medium to high voltage power cable that alleviates or 30 eliminates the above mentioned problems of the prior art.

It is another object of the present invention to provide a medium to high voltage power cable comprising a crosslinked insulating layer of the above mentioned insulating layer composition.

35 It is still another object of the present invention to provide a process for preparing such a medium to high voltage power cable.

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According to one aspect of the present invention it has been found that it is possible to use a crosslinkable hydrolysable silane group containing polymer as a base resin for the insulating layer of a medium to high voltage power cable if the prior art silanol condensation catalyst, such as DBTL is replaced by a particular sulphonic acid catalyst.

According to another aspect of the present invention it has been found that the crosslinking of the insulating layer may be further enhanced, particularly in connection with thick insulating layers, if when using said sulphonic acid as a silanol condensation catalyst the insulating layer composition is made more hydrophilic and/or more amorphous.

According to still another aspect of the present invention it has been found that the medium to high voltage power cable may be prepared by carrying out the crosslinking of the cable at superatmospheric pressure in the presence of steam, preferably in a vulcanising tube usually used for the crosslinking of peroxide crosslinkable power cables.

The present invention thus provides a composition for an insulating layer of a medium to high voltage power cable, characterised in that the composition comprises a crosslinkable polymer with hydrolysable silane groups, and a silanol condensation catalyst of formula I



or a precursor thereof, Ar being a benzene ring substituted with at least one hydrocarbyl radical such that the total number of carbon atoms of the hydrocarbyl radical(s) is 8-20, or a naphthalene ring substituted with at least one hydrocarbyl radical such that the total number of carbon atoms of the hydrocarbyl radical(s) is 4-18, and the catalyst of formula I containing 14-28 carbon atoms in total.

The present invention further provides a medium to high voltage power cable comprising a conductor surrounded in order by an inner semi-conducting layer, an insulating layer, and an outer semi-conducting layer, characterised in that the insulating layer has a thickness of more than 2 mm and comprises the crosslinked product of a composition as defined above.

Still further, the present invention provides a process of preparing a medium to high voltage power cable as defined above, characterised in that the cable is crosslinked in the presence of steam at a super-atmospheric pressure.

Further characterising features and advantages of the present invention will appear from the following 15 description and the appended claims.

#### Detailed description of the invention

20 A silanol condensation catalyst of the above defined type is disclosed in WO 95/17463 for the crosslinking of polymers with hydrolysable silane groups in general. However, it does not disclose the specific use of such a catalyst for the crosslinking of insulating layers of medium to high voltage power cables or that it may surprisingly overcome the particular problems associated with the crosslinking of such insulating layers. Further, 25 as will be explained and illustrated in more detail below, this catalyst quite surprisingly gives improved water treeing characteristics to the insulating layer of a medium to high voltage power cable.

According to a particularly preferred aspect of the invention the composition of the insulating material is changed in a way that facilitates the migration of water into it. This may be achieved by incorporating comonomers containing hydrophilic functions into the matrix resin, by blending in water absorbing components, e.g. via a master batch, into the composition or by decreasing the crystallinity of the matrix resin. The last alternative will leave a more amorphous structure with more room for

small molecules like water to migrate into it. Of course, if polar comonomers are introduced into the matrix resin they will also decrease the crystallinity and thus have a double effect. The crystalline part of the polymer matrix

5 thus should be at the most about 60% by weight.

As examples of preferred hydrophilic functions or groups that may be introduced into the polymer (matrix resin) the following may be mentioned: siloxane, amide, anhydride, carboxylic, carbonyl, hydroxyl, and ester

10 groups.

With regard to the silanol condensation catalyst of formula I it is preferred that the hydrocarbyl radical in formula I is an alkyl substituent with 10-18 carbon atoms. More preferably the alkyl substituent has 12 carbon atoms and is selected from dodecyl and tetra-

15 propyl.

It is further preferred that the polymer composition includes 0.0001-3% by weight of silanol condensation catalyst.

20 As indicated above, the present invention provides a composition that preferably is hydrophilic and/or amorphous and that comprises a polymer with hydrolysable silane groups and a silanol condensation catalyst having the formula I. In particular, the composition is contemplated for use as an insulating layer of a medium to high voltage power cable. Other applications for the composition may, however, also be contemplated such as pipes, particularly water pipes and gas pipes, and products made by injection or rotational moulding.

25 30 With regard to the medium to high voltage power cable according to the present invention it is preferred that the insulating layer has a thickness of more than 4 mm, more preferably more than 5 mm. This corresponds approximately to a 10 kV cable and a 20 kV cable, respectively.

35 As mentioned above, the process according to the present invention for preparing a medium to high voltage

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power cable comprising the composition of the invention as the insulating layer of the cable, is characterised in that the crosslinking is carried out in the presence of steam at a superatmospheric pressure. This is in contrast

5 to conventional crosslinking of hydrolysable silane group containing polymers which is carried out at atmospheric pressure in the presence of moisture, i.e. steam or water. Preferably the crosslinking of the present invention is carried out in the presence of saturated steam at 10 the pressure in question. The pressure preferably lies in the range from about 0.2 MPa to about 2.5 MPa, more preferably from about 0.2 MPa to about 1.5 MPa, and most preferably from about 0.8 MPa to about 1.2 MPa. A pressure of 0.8 MPa corresponds to saturated steam of a 15 temperature of about 170°C and 1.2 MPa corresponds to saturated steam of a temperature of about 190°C.

It is preferred, especially where the hydrophilicity is low and the crystallinity is relatively high, like when an ethylene/vinyl trimethoxysilane copolymer is used 20 as the base resin, that the crosslinking is that the crosslinking is carried out in a vulcanising tube, such as a CV tube as described above normally used for the crosslinking of peroxide crosslinkable power cables.

25 In the following the crosslinkable hydrolysable silane group containing polymer used as the base resin of the insulating layer composition according to the present invention will be described.

The crosslinkable base resin generally is an olefin copolymer or graft polymer which contains hydrolysable 30 silane groups and which is crosslinked under the influence of water and at least one silanol condensation catalyst. Specifically, the crosslinkable polymer is an ethylene copolymer or homopolymer containing crosslinkable silane groups introduced either by copolymerisation 35 or graft polymerisation.

Preferably, the silane-containing polymer has been obtained by copolymerisation of an olefin, suitably

ethylene, and an unsaturated silane compound represented by the formula



5

wherein

R is an ethylenically unsaturated hydrocarbyl, hydrocarboxyloxy or (meth)acryloxy hydrocarbyl group,

R' is an aliphatic saturated hydrocarbyl group,

10 Y which may be same or different, is a hydrolysable organic group, and

n is 0, 1 or 2.

If there is more than one Y group, these do not have to be identical.

15 Special examples of the unsaturated silane compound are those wherein R<sub>1</sub> is vinyl, allyl, isopropenyl, butenyl, cyclohexenyl or gamma-(meth)acryloxy propyl; Y is methoxy, ethoxy, formyloxy, acetoxy, propionyloxy or an alkyl- or arylamino group; and R', if present, is a 20 methyl, ethyl, propyl, decyl or phenyl group.

A preferred unsaturated silane compound is represented by formula



25

wherin A is a hydrocarbyl group having 1-8 carbon atoms, preferably 1-4 carbon atoms.

The most preferred compounds are vinyl trimethoxy-silane, vinyl triethoxysilane, gamma-(meth)acryloxypropyltrimethoxysilane and vinyl triacetoxysilane or combinations of two or more thereof.

30 The copolymerisation of the olefin (ethylene) and the unsaturated silane compound may be carried out under any suitable conditions resulting in the copolymerisation of the two monomers.

35 The silane-containing polymer according to the invention suitably contains 0.001-15% by weight of the

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silane compound, preferably 0.01-5% by weight, most preferably 0.1-3% by weight.

Moreover, the copolymerisation (or grafting) may be implemented in the presence of one or more other comonomers which can be copolymerised (or grafted) with the two monomers. The copolymerisation (or grafting) with other comonomers besides the unsaturated silane comonomer is applied in particular when it is desired to make the crosslinkable polymer composition hydrophilic and/or amorphous. In that case the comonomer (or termonomer) should include at least one hydrophilic group, such as an acyl group, an hydroxyl group or an ester group. As non-limiting examples of hydrophilic comonomers may be mentioned the following: (a) vinyl carboxylate esters, such as vinyl acetate and vinyl pivalate, (b) (meth)-acrylates, such as methyl(meth)acrylate, ethyl(meth)-acrylate and butyl(meth)acrylate, (c) olefinically unsaturated carboxylic acids, such as (meth)acrylic acid, maleic acid and fumaric acid, (d) (meth)acrylic acid derivatives, such as (meth)acrylonitrile and (meth)acrylic amide, and (e) vinyl ethers, such as vinyl methyl ether and vinyl phenyl ether. Amongst these comonomers, vinyl esters of monocarboxylic acids having 1-4 carbon atoms, such as vinyl acetate, and (meth)acrylates of alcohols having 1-4 carbon atoms, such as methyl(meth)-acrylate, are preferred. Especially preferred comonomers are butyl acrylate, ethyl acrylate and methyl acrylate. Two or more such olefinically unsaturated compounds may be used in combination. The term '(meth)acrylic acid' is intended to embrace both acrylic acid and methacrylic acid. The hydrophilic comonomer contents of the hydrophilic copolymer may amount to as much 40% by weight of the copolymer but more normally amounts to between 3 and 20% by weight. The amount will to a great deal depend on the flexibility wanted in the resin, since the higher the comonomer content the more flexible and rubberlike will be the cable insulation.

If using a graft polymer, this may be produced e.g. by the methods described in US 3,646,155 and US 4,117,195.

Because of the increased hydrophilicity of the

5 composition according to the above aspect of the present invention care should be taken to keep the composition out of contact with water before shaping the composition into a cable insulating layer in order to avoid undesired premature crosslinking or scorching of the composition.

10 Alternatively or in addition a so-called scorch retarder may be added to the composition. Such scorch retarders are known per se and comprise compounds that react chemically with water such as e.g. hydrolysable silane compounds.

15 The silanol condensation catalyst defined above and used at the present invention is distinguished by being a benzene or naphthalene sulphonic acid that is sufficiently lipophilic to be compatible with the polymer composition to be crosslinked. To achieve such lipophilicity,

20 the hydrocarbon group of the alkylaryl sulphonic acid must have a certain size and must, e.g. in the case where the acid is a benzene sulphonic acid, have an alkyl substituent containing at least 8 carbon atoms, an in the case where the acid is a naphthalene sulphonic acid the

25 alkyl substituent must contain at least 4 carbon atoms. If the alkyl group does not have such a size that the lipophilicity requirement is met, the catalyst is not compatible with the polymer composition but will be released therefrom upon crosslinking in aqueous solution, thus impairing crosslinking efficiency.

30 Due to commercial availability, it is preferred that the aryl group is a benzene ring, substituted with an alkyl substituent containing 12 carbon atoms.

The currently most preferred compounds of formula I

35 are dodecyl benzene sulphonic acid and tetrapropyl benzene sulphonic acid.

The silanol condensation catalyst used at the present invention may also be a precursor of a compound of formula I, i.e. a compound that is converted by hydrolysis to a compound of formula I. Such a precursor 5 is the acid anhydride of the sulphonic acid compound of formula I. Another instance is a sulphonic acid of formula I that has been provided with a hydrolysable protective group, e.g. an acetyl group, which can be removed by hydrolysis to give the sulphonic acid of 10 formula I.

The amount of silanol condensation catalyst present in the crosslinkable polymer composition generally is in the order of about 0.0001-3% by weight, preferably about 0.001-2% by weight and most preferably about 0.005-1% by 15 weight, as based on the amount of silanol-group containing polymers in the composition. It will be appreciated that the effective amount of catalyst depends on the molecular weight of the catalyst. Thus, a smaller amount is required of a catalyst having a low molecular weight, 20 than of a catalyst having a high molecular weight.

The catalyst is preferably added to the crosslinkable polymer in the form of a master batch, i.e. mixed with a polymer, such as a homo- or copolymer of ethylene, e.g. LDPE or EBA containing 3-30% by weight of butyl 25 acrylate. The master batch generally contains about 0.02-5% by weight, preferably about 0.05-2% by weight of the catalyst.

The above defined specific sulphonic acid catalyst 30 may be used alone in the crosslinkable polymer composition or combined with other silanol condensation catalysts, such as other catalysts of formula I or conventional silanol condensation catalysts, e.g. hydrolysis products of alkyl tin trichlorides; inorganic acids; and organic acids.

35 As indicated above, the present invention aims at alleviating or eliminating the problems of prior art insulating layer compositions for medium to high voltage

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power cables where mainly peroxide crosslinking has been used earlier. While theoretically an alternative to peroxide crosslinking, crosslinking of hydrolysable silane group containing polymers with conventional

5 silanol condensation catalysts has found little or no practical use. The reason for this is the disadvantages involved such as very long crosslinking times that reduce the productivity. Moreover, it has not been considered economically feasible to crosslink silane containing 10 insulating layers in power cables of more than 20 kV due to the thickness of the insulating layer (5 mm or more) and the difficulty of moisture curing such thick layers.

Compared to the prior art insulating compositions the insulating composition according to the present 15 invention represents an important progress due to the substantial advantages it presents.

Thus, due to the absence of decomposable peroxide crosslinking agent the silane group containing polymer composition of the present invention may be extruded at 20 higher melt temperatures, such as about 180-200°C, than conventional peroxide crosslinkable compositions. Without scorching these higher melt temperatures result in a higher output and a higher line speed.

Further, due to the absence of peroxide crosslinking 25 agent no environmental pollutants from peroxide decomposition are generated. The particular silanol condensation catalyst used according to the present invention is no environmental pollutant; it is not dissolved from the polymer composition in water baths; and it does not dis- 30 colour the polymer composition.

Compared to peroxide crosslinked insulating polymer compositions which require separate processing steps for the compounding of additives and soaking of the peroxide crosslinking agent, the present invention requires none 35 of these steps and therefore results in a more simple overall process with fewer processing steps.

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Thanks to fewer processing steps there is less risk of contaminating the composition which means a cleaner handling of the composition which is increasingly important the higher the intended voltage is of the cable.

5 It is possible to use existing vulcanising tubes for the crosslinking of the insulating composition. The only modification that may be required is to provide the vulcanising tube with an inlet for steam. The possibility 10 of using existing vulcanising tubes is an important advantage of the invention and makes it possible for a cable manufacturer to change the production from peroxide crosslinked cables to moisture cured silane group containing cables with no or only a minor investment.

15 The crosslinking temperature is lower at the present invention than at peroxide crosslinking. Thus, while the temperature in a vulcanising tube is about 400°C at peroxide crosslinking, as mentioned above, the temperature in a vulcanising tube used for crosslinking of the silane 20 group containing polymer composition of the present invention is preferably only about 170-190°C. This lower crosslinking temperature means that less energy is consumed for the crosslinking at the present invention.

25 Compared to peroxide crosslinking the cost of the crosslinking operation is about the same or may even be lower at the present invention.

30 Compared to crosslinking using conventional prior art silanol condensation catalysts, such as DBTL as well as compared to crosslinking with peroxides, the present invention provides a much higher crosslinking speed.

Further, it is possible to carry out the crosslinking at a much lower temperature, such as room temperature, than with conventional silanol condensation catalysts (DBTL).

35 A particular advantage is that it is possible to use hydrolysable silane containing polymers for the insulating layer of medium to high voltage power cables of more

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than 20 kV, i.e. power cables with an insulating layer that is more than 5 mm thick.

A further important advantage is that the water treeing characteristics of the insulating layer are very good and much better than e.g. for peroxide crosslinked insulating layers. This is quite surprising because the specific sulphonic acid catalyst of formula I used in the present invention is an ionic compound and ionic compounds are known to adversely affect the water treeing characteristics. So far it has not been able to explain the reason for the excellent water treeing characteristics obtained with the present invention.

Having thus explained the present invention and its advantages it will now be illustrated by way of some non-limiting examples. All parts and percentages in the examples refer to weight, unless otherwise stated.

Example 1

This example illustrates the excellent water-tree retarding (WTR) characteristics obtained with the insulating composition of the present invention.

A composition according to the present invention was made into a cable insulation and its dielectric strength evaluated according to the so-called Model Cable Test developed by Alcatel AG & Co, Hannover, Germany, and described in an article by Land H.G., Schädlich Hans, "Model Cable Test for Evaluating the Ageing behaviour under Water Influence of Compounds for Medium Voltage Cables", Conference Proceedings of Jicable 91, 24-28 June 1991, Versaille, France. As a value of the dielectric strength is stated 63% of  $E_{max}$  from Weibull diagram in kV/mm. The dielectric strength was measured after ageing for 1000 hrs at 9 kV/mm in 85°C/70°C water.

The insulating composition of the present invention consisted of an ethylene copolymer base resin containing 35 2% by weight of vinyl trimethoxy silane with an MFR<sub>2</sub> of 1 g/10 min and a density of 0.923 g/cm<sup>3</sup>. The composition was compounded with a master batch consisting of 88.7% by

weight of ethylene/butyl acrylate copolymer (17% by weight of butyl acrylate;  $MFR_2 = 8$  g/10 min), 5% by weight of stabilizers and 1% of lubricant, 4% by weight of SI-116 (HDTMS; hexadecyl trimethoxysilane), 0.3% by weight of Ufacid K (DBSA; dodecylbenzene sulphonic acid), and 1% by weight of isododecane.

After crosslinking of the model cable according to the invention (referred to as Cable 1 below) in a water bath at 70°C for 72 hrs. Cable 1 was tested according to the Model Cable Test indicated above.

According to this test the insulating composition of Cable 1 had a breakdown strength of  $E_{max} = 79.6$  kV/mm at  $T = 0$  and  $E_{max} = 75.7$  kV/mm at  $T = 1000$  hrs.

The corresponding values for a reference model cable (referred to as Reference Cable 1 below) where the insulating composition consisted of a standard LDPE with  $MFR_2 = 1.9$  g/10 min and a density = 0.9225 g/cm<sup>3</sup> and crosslinked with 2% by weight of peroxide crosslinking agent was  $E_{max} > 89$  kV/mm at  $T = 0$  and  $E_{max} = 34.3$  kV/mm at  $T = 1000$  hrs.

Example 2

Example 1 was repeated with the exception that the master batch of the insulating composition according to the invention contained 0.7% by weight of the Ufacid K (DBSA) and 88.3% by weight of the ethylene butylacrylate copolymer. The model cable made with this composition as the insulating layer is referred to as Cable 2.

The results of the model cable test were  $E_{max} > 81.7$  kV/mm at  $T = 0$  and  $E_{max} = 54.4$  kV/mm at  $T = 1000$  hrs.

The Cable 2 according to the invention and the Reference cable 1 of Example 1 were evaluated for water treeing. The results are given in Table 1.

TABLE 1

	Bow-tie trees No./mm <sup>3</sup>	Bow-tie trees Longest	Vented trees No./mm <sup>3</sup>	Vented trees (μm)
Cable 2	21	110	0.04	90
Ref. cable 1	460	511	0.34	1070

It is evident from both Example 1 and Example 2 that  
 5 the insulating composition according to the present  
 invention gives superior WTR performance as an insulating  
 layer of a medium to high voltage power cable compared  
 to a standard peroxide crosslinked cable.

Example 3

10 In order to show the improved crosslinking rate of  
 the insulating composition of the present invention  
 compared to an insulating composition using a conven-  
 tional silanol condensation catalyst (DBTL) the following  
 test was made.

15 Cables were made having a 1.5 mm<sup>2</sup> conductor sur-  
 rounded by a 0.7 mm thick insulating layer.

20 The insulating layer of the cable according to the  
 present invention (referred to as Cable 3) consisted of  
 the same base resin as the insulating layer of Cable 1 in  
 Example 1 compounded with 5% by weight of a master batch  
 consisting of 87.3% by weight of ethylene butyl acrylate  
 copolymer (17% by weight of butyl acrylate; MFR<sub>2</sub> = 8 g/10  
 min), 5% by weight of stabilizers and 1% of lubricant, 4%  
 by weight of SI-116 (HDTMS), 1.7% by weight of Ufacid K,  
 25 and 1% by weight of isododecane.

25 The insulating layer of the reference cable  
 (referred to as Reference cable 3) consisted of the same  
 base resin, but compounded with 5% by weight of a master  
 batch consisting of 57.5% by weight of ethylene butyl  
 acrylate copolymer (27% by weight of butyl acrylate), 34%  
 30 by weight of LDPE, 4.5% by weight of stabilisers, 1% by

weight of zinc stearate, and 3% by weight of DBTL. The master batch had an  $MFR_2 = 5$  g/10 min.

The crosslinking rate was determined according to IEC-811-2-1-9 (hot set method) by measuring the thermal deformation at 200°C and a load of 20 N/cm<sup>2</sup> after various times of crosslinking at 23°C and 50% R.H. The percentage hot set elongation for Cable 3 with the insulating composition according to the invention was about 45, 38, and 28% after 2, 3, and 4 days of crosslinking, respectively.

10 The percentage hot set elongation for Reference cable 3 was about 148, 102, 77 and 52% after 2, 3, 4, and 7 days of crosslinking, respectively. Although the cables tested in this example are not medium to high voltage power cables, it is nevertheless evident that the insulating composition used at the present invention crosslinks about four times faster than a conventional insulating composition.

15

Example 4

20 The crosslinking of a medium to high voltage power cable with an insulating layer according to the present invention was tested and compared to the crosslinking of a similar cable, but with an insulating layer with a conventional DBTL silanol condensation catalyst.

25 The cable according to the present invention had an insulating layer with the same composition as that of Cable 3 in Example 3.

30 The reference cable (referred to as Reference Cable 4) had an insulating layer with the same base resin as that of Cable 4 compounded with 5% by weight of a master batch consisting of 57% by weight of ethylene butyl acrylate copolymer (27% by weight of butyl acrylate), 34% by weight of LDPE, 5.7% by weight of stabilisers, 1% by weight of zinc stearate, and 2% by weight of DBTL. The master batch had an  $MFR_2 = 5$  g/10 min.

35 The insulating layers of Cable 4 and Reference cable 4 were each 9 mm thick (30 kV cables).

5 Cable 4 and Reference cable 4 were crosslinked in a 90°C water bath for different, predetermined time periods. After each time period a 1.2 mm thick sample was taken 2.7 mm from the outer surface of the cable and the 10 crosslinking was evaluated by the hot set method according to IEC-811-2-1-9 mentioned above.

10 Cable 4 according to the present invention had a hot set elongation of 85, 75, and 45% after 3.5, 4, and 4.5 hrs of crosslinking respectively, while Reference cable 4 had a hot set elongation of 205, 155, 130, 115, 105, 70, and 65% after 4, 4.5, 5, 5.5, 6, 7, and 8 hrs of crosslinking, respectively.

15 It is evident that crosslinking of medium to high voltage power cable insulating layers according to the present invention is very quick and effective compared to the crosslinking of a similar insulating layer with a conventional DBTL catalyst, and that the medium to high voltage power cable insulating composition presents a feasible alternative to conventional peroxide crosslinked 20 insulating layers of medium to high voltage power cables.

Example 5

Another evaluation of the crosslinking rate of the insulating layer composition according to the present invention was made in this example.

25 Two power cables with different insulating layers according to the present invention were made. The first cable (referred to as Cable 5a) had an insulating layer of the same composition as Cable 3 in Example 3. The second cable (referred to as Cable 5b) had a hydrophilic 30 base resin consisting of a terpolymer of ethylene, 17% by weight of butyl acrylate, and 2% by weight of VTMS (vinyl trimethoxsilane) compounded with 5% by weight of the same master batch as Cable 5a.

35 The reference cable (referred to as Reference cable 5) had an insulating layer including the same base resin as Cable 5b compounded with the same master batch as that of Reference cable 3 of Example 3.

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The insulating layers of Cables 5a, 5b, and Reference cable 5 each had a thickness of 5.5 mm (20 kV cables).

5 Cables 5a, 5b and Reference cable 5 were crosslinked in a 90°C water bath during different, predetermined time periods. After each time period a 1.2 mm thick sample was taken 2.9 mm from the outer surface of the cable and the crosslinking was evaluated by the hot set method according to IEC-811-2-1-9 mentioned above.

10 Cable 5a according to the present invention failed the hot set test after 8 hrs of crosslinking, and had a hot set elongation of 45 and 35% after 12 and 17 hrs crosslinking respectively. Cable 5b according to the present invention failed the hot set test after 2 hrs of crosslinking and had a hot set elongation of 20, 15, 15 and 15% after 4, 8, 12, and 17 hrs crosslinking respectively. Reference cable 5 failed the hot set test after 17 hrs of crosslinking.

20 Again, this example illustrates the feasibility of the composition of the present invention as an excellent insulating layer for a medium to high voltage power cable and as a replacement for conventional insulating layers of such cables. It also illustrates the increased crosslinking rate obtained when the composition of the 25 insulating layer is made hydrophilic.

Example 6

30 In order to show the possibility of crosslinking a power cable according to the present invention with the use of vulcanising tube and the improved crosslinking rate of the insulating composition of the present invention compared to a conventional silanol condensation catalyst (DBTL) the following tests were made.

35 Three cables were made having a 50 mm<sup>2</sup> (8.05 mm diameter) aluminium conductor surrounded by a 0.5 mm thick semiconducting layer and then a 6.4 mm thick insulating layer. The cables did not have any outer semiconducting layer.

The composition of the insulating layer of the cables was varied. The first cable which was a cable according to the present invention (referred to as Cable 6a) had a composition corresponding to that of Cable 3 of

5 Example 3 above (a silane group containing ethylene copolymer). The second cable which was also a cable according to the present invention (referred to as Cable 6b) had an insulating layer composition corresponding to that of Cable 5b of Example 5 above (a hydrophilic silane group containing ethylene/butyl acrylate terpolymer). The third cable which was not according to the present invention (referred to as Reference cable 6) had a composition corresponding to that of Reference cable 3 of Example 3 above (DBTL as catalyst).

10 15 After extrusion of the cables they were crosslinked in a 20 m long laboratory vulcanising tube with saturated steam at a pressure of 1.0 MPa gauge. The vulcanising tube had four heating zones with the temperatures set at 179, 178, 178 and 135°C for Cable 6a; 177, 179, 181, and 20 183°C for Cable 6b; and 181, 179, 181 and 184°C for Reference cable 6. After the heating zones followed a cooling zone with cooling water. The line speed was 2 m/min for all three cables.

25 The crosslinking was evaluated by measuring the Hot Set at 200°C and a force of 20 N/cm<sup>2</sup> of a cut of thickness 1.2 mm taken at a distance of between 2.9 and 4.1 mm from the outer surface. The obtained values appear from Table 2:

	Elongation in Directly after CV	After 1 day	After 4 days	After 6 days
%	tube			
Cable 6a	60	45	-	-
Cable 6b	50	30	-	-
Ref. cable 6	broke	broke	100	70

The crosslinking was evaluated as Hot Set for cables 6a, 6b and Reference cable 6 according to IEC-811-2-1-9 (hot set method) by measuring the thermal deformation at 200°C and a load of 20 N/cm<sup>2</sup> after various times of crosslinking at 23°C and 50% RH. Samples of 1.2 mm thickness were taken at a distance of between 2.9 and 4.1 mm from the outer surface of the insulating layer of the cables. The obtained values appear from Table 2. The percentage hot set elongation for Cable 6a was 60% and 45% after 0 days (directly after the exit from the vulcanising tube) and 1 day, respectively. The percentage hot set elongation for Cable 6b was 50%/0 days and 30%/1 day. The percentage hot set elongation for Reference cable 6 was: - (breakage)/0 days; - (breakage)/1 day; 100%/4 days; and 70%/6 days. The superiority of Cable 6a and, in particular Cable 6b of the invention over Reference cable 6 with a conventional DBTL catalyst is clearly evident.

ART 34 AMEND

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## CLAIMS

1. A medium to high voltage power cable comprising a conductor surrounded in order by an inner semi-conducting layer, an insulating layer, and an outer semi-conducting layer, characterized in that the insulating layer has a thickness of more than 2 mm and comprises the crosslinked product of a composition that comprises a crosslinkable polymer with hydrolysable silane groups, and a silanol condensation catalyst of formula I



or a precursor thereof, Ar being a benzene ring substituted with at least one hydrocarbyl radical such that the total number of carbon atoms of the hydrocarbyl radical(s) is 8-20, or a naphthalene ring substituted with at least one hydrocarbyl radical such that the total number of carbon atoms of the hydrocarbyl radical(s) is 4-18, and the catalyst of formula I containing 14-28 carbon atoms in total.

2. A medium to high voltage power cable as claimed in claim 1, wherein the insulating layer has a thickness of more than 5 mm.

25 3. A medium to high voltage power cable as claimed in claim 1 or 2, wherein the composition is hydrophilic.

4. A medium to high voltage power cable as claimed in claim 3, wherein the crosslinkable polymer has hydrophilic groups selected from siloxane, amide, 30 anhydride, carboxylic, carbonyl, hydroxyl, and ester groups.

5. A medium to high voltage power cable as claimed in any one of the preceding claims, wherein the crystalline part of the polymer is at most 60% by weight.

35 6. A medium to high voltage power cable as claimed in any one of the preceding claims, wherein the

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hydrocarbyl radical in formula I is an alkyl substituent with 10-18 carbon atoms.

5 7. A medium to high voltage power cable as claimed in claim 6, wherein the alkyl substituent has 12 carbon atoms and is selected from dodecyl and tetrapropyl.

8. A composition as claimed in any one of the preceding claims, wherein the polymer composition includes 0.0001-3% by weight of silanol condensation catalyst.

10 9. A process of preparing a medium to high voltage power cable according to any one of claims 1-8, in which a conductor is surrounded in order by an inner semi-conducting layer, an insulating layer comprising a crosslinkable polymer with hydrolysable silane groups, and an outer semi-conducting layer to form a cable, 15 characterised in that the cable is crosslinked in the presence of steam at a superatmospheric pressure.

10 10. A process according to claim 9, wherein the crosslinking is carried out in a vulcanising tube.

20 11. A process according to claim 9 or 10, wherein the crosslinking is carried out at a pressure of 0.2-2.5 MPa.

12. A process according to claim 11, wherein the crosslinking is carried out at a pressure of 0.8-1.2 MPa.

25 13. A process according to any one of claims 9-12, wherein the crosslinking is carried out in the presence of saturated steam.

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**ABSTRACT**

A composition for an insulating layer of medium to high voltage power cable is disclosed. The composition comprises a cross-linkable polymer with hydrolysable silane groups, and a silanol condensation catalyst of formula (I)  $\text{ArSO}_2\text{H}$  or a precursor thereof, Ar being a benzene ring substituted with at least one hydrocarbyl radical such that the total number of carbon atoms of the hydrocarbyl radical (s) is 8-20, or a naphthalene ring substituted with at least one hydrocarbyl radical such that the total number of carbon atoms of the hydrocarbyl radical(s) is 4-18, and the catalyst of formula (I) containing 14-28 carbon atoms in total. A medium to high voltage cable with an insulating layer that has a thickness of more than 2 mm and that comprises the cross-linked product of the above mentioned composition is also disclosed, as is a process of preparing such a cable by cross-linking the cable in the presence of steam at a superatmospheric pressure. Preferable the crosslinking is carried out with saturated steam in a vulcanising tube at bout 0.8-1.2 MPa and 170-190°C.

# Merchant & Gould

## United States Patent Application

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The specification of which

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AND address(es) of  
all inventors(s)

1-00	2	FAMILY NAME <u>DAMMERT</u>	FIRST GIVEN NAME <u>Ruth</u>	SECOND GIVEN NAME
	0	RESIDENCE & CITIZENSHIP <u>V. Frölunda</u>	STATE OR FOREIGN COUNTRY <u>Sweden</u>	COUNTRY OF CITIZENSHIP <u>Sweden</u>
	1	POST OFFICE ADDRESS <u>Smyckegatan 50</u>	CITY <u>426 50 V Frölunda</u>	STATE & ZIP CODE/COUNTRY <u>Sweden</u>
2-00	2	FAMILY NAME <u>SULTAN</u>	FIRST GIVEN NAME <u>Bernt-Ake</u>	SECOND GIVEN NAME
	0	RESIDENCE & CITIZENSHIP <u>Stenungsund</u>	STATE OR FOREIGN COUNTRY <u>Sweden</u>	COUNTRY OF CITIZENSHIP <u>Sweden</u>
	2	POST OFFICE ADDRESS <u>Söbackevägen 16</u>	CITY <u>444 42 Stenungsund</u>	STATE & ZIP CODE/COUNTRY <u>Sweden</u>
3-00	3	FAMILY NAME <u>FAGRELL</u>	FIRST GIVEN NAME <u>Olle</u>	SECOND GIVEN NAME
	0	RESIDENCE & CITIZENSHIP <u>Stenungsund</u>	STATE OR FOREIGN COUNTRY <u>Sweden</u>	COUNTRY OF CITIZENSHIP <u>Sweden</u>
	3	POST OFFICE ADDRESS <u>Gullkragvägen 4</u>	CITY <u>444 45 Stenungsund</u>	STATE & ZIP CODE/COUNTRY <u>Sweden</u>
SIGNATURE OF INVENTOR 201		SIGNATURE OF INVENTOR 202		SIGNATURE OF INVENTOR 203
<u>Ruth Dammert</u>		<u>Bernt-Ake Sultan</u>		<u>Olle Falck</u>
DATE		DATE		DATE
11 June 2001		11 June 2001		11 June 2001

Each inventor must  
sign & date  
Note: No legalization or  
other witness required  
Revised 04/12/00

For Additional Inventors:  Check box and attach sheet with same information, including date and signature.

**§ 1.56 Duty to disclose information material to patentability.**

(a) A patent by its very nature is affected with a public interest. The public interest is best served, and the most effective patent examination occurs when, at the time an application is being examined, the Office is aware of and evaluates the teachings of all information material to patentability. Each individual associated with the filing and prosecution of a patent application has a duty of candor and good faith in dealing with the Office, which includes a duty to disclose to the Office all information known to that individual to be material to patentability as defined in this section. The duty to disclose information exists with respect to each pending claim until the claim is cancelled or withdrawn from consideration, or the application becomes abandoned. Information material to the patentability of a claim that is cancelled or withdrawn from consideration need not be submitted if the information is not material to the patentability of any claim remaining under consideration in the application. There is no duty to submit information which is not material to the patentability of any existing claim. The duty to disclose all information known to be material to patentability is deemed to be satisfied if all information known to be material to patentability of any claim issued in a patent was cited by the Office or submitted to the Office in the manner prescribed by § 97(b)(d) and 1.98. However, no patent will be granted on an application in connection with which fraud on the Office was practiced or attempted or the duty of disclosure was violated through bad faith or intentional misconduct. The Office encourages applicants to carefully examine:

- (1) prior art cited in search reports of a foreign patent office in a counterpart application, and
- (2) the closest information over which individuals associated with the filing or prosecution of a patent application believe any pending claim patentably defines, to make sure that any material information contained therein is disclosed to the Office.

(b) Under this section, information is material to patentability when it is not cumulative to information already of record or being made of record in the application, and

- (1) It establishes, by itself or in combination with other information, a *prima facie* case of unpatentability of a claim; or
- (2) It refutes, or is inconsistent with, a position the applicant takes in:
  - (i) Opposing an argument of unpatentability relied on by the Office, or
  - (ii) Asserting an argument of patentability.

A *prima facie* case of unpatentability is established when the information compels a conclusion that a claim is unpatentable under the preponderance of evidence, burden-of-proof standard, giving each term in the claim its broadest reasonable construction consistent with the specification, and before any consideration is given to evidence which may be submitted in an attempt to establish a contrary conclusion of patentability.

(c) Individuals associated with the filing or prosecution of a patent application within the meaning of this section are:

- (1) Each inventor named in the application;
- (2) Each attorney or agent who prepares or prosecutes the application; and
- (3) Every other person who is substantively involved in the preparation or prosecution of the application and who is associated with the inventor, with the assignee or with anyone to whom there is an obligation to assign the application.
- (4) Individuals other than the attorney, agent or inventor may comply with this section by disclosing information to the attorney, agent, or inventor.